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| **REV REQ NO.** | **DESCRIPTION** | **URGENT** | **ERCOT Opinion** | **ERCOT Market Impact Statement** |
| **105PGRR** | **Deliverability Criteria for DC Tie Imports.** This Planning Guide Revision Request (PGRR) adds Direct Current Tie (DC Tie) Resources to the list of Resources for which the minimum deliverability condition applies. [REMC] | N | ERCOT does not support approval of PGRR105 as recommended by ROS in the 9/7/23 ROS Report. | ERCOT Staff has reviewed PGRR105 and believes that it is contrary to a recent decision of the Public Utility Commission of Texas (PUCT) and that it raises a policy issue that is best suited for the PUCT. |
| **1184NPRR** | **Update to Procedures for Managing Interest on Cash Collateral.** This Nodal Protocol Revision Request (NPRR) clarifies ERCOT’s management of interest received by ERCOT and owed to Counter-Parties for posted Cash Collateral, and requires ERCOT to credit Counter-Party Collateral accounts for interest on a monthly basis, as opposed to the current annual process. Additionally, this NPRR requires ERCOT to report the interest calculation. [Tenaska] | N | ERCOT supports approval of NPRR1184 | ERCOT Staff has reviewed NPRR1184 and believes that it provides a positive market impact by creating market efficiencies and enhancements through, both, the clarification of ERCOT’s management of interest that is received by ERCOT and owed to Counter-Parties for posted Cash Collateral, and the requirement that ERCOT credit Counter-Party Collateral accounts for interest on a monthly basis and report the interest calculation. |
| **824SCR** | **Increase File Size and Quantity Limits for RIOO Attachments.**  This System Change Request (SCR) increases the attachment file size and quantities allowed within the Resource Integration and Ongoing Operations (RIOO) system. [GCI] | N | ERCOT supports approval of SCR824 | ERCOT Staff has reviewed SCR824 and believes it has a positive market impact by increasing the file sizes and quantities for attachments within RIOO without negatively impacting loading and processing times. |
| **245NOGRR** | **Inverter-Based Resource (IBR) Ride-Through Requirements.** This NOGRR replaces the current voltage ride-through requirements for Intermittent Renewable Resources (IRRs) with voltage ride-through requirements for Inverter-Based Resources (IBRs) and provides new frequency ride-through requirements for IBRs consistent with or beyond requirements identified in the new 2800-2022 - Institute of Electrical and Electronics Engineers (IEEE) Standard for Interconnection and Interoperability of Inverter-Based Resources (IBRs) Interconnecting with Associated Transmission Electric Power Systems (“IEEE 2800-2022 standard”). It also requires all IBRs to improve performance to meet these standards, and establishes compliance requirements for Resource Entities when it is commercially reasonable to do so. [ERCOT] | Y | ERCOT does not support approval of NOGRR245 as recommended by ROS in the 9/14/23 ROS Report as it does not address the critical reliability risk NOGRR245 intends to address. | ERCOT Staff has reviewed NOGRR245 and believes that end users of the ERCOT System (i.e., wholesale and retail customers) will continue to face exposure to the current high risk of instability and uncontrolled outages up to a system-wide blackout due to the ROS-approved language allowing inadequate ride-through performance requirements for Resource Entities of IBRs and Type 1 and Type 2 WGRs that self-identify if the requirements are not “commercially reasonable” in their determination, among other issues, which do not assure reliable operations.  The associated events will likely lead to higher prices due to system outages and even more stringent regulator reforms after additional major events or catastrophes are realized.  Market Participants can expect to routinely encounter additional events every year like the Odessa events - or worse - including requests for information (“RFIs”), event analysis, and potential NERC, FERC, or PUCT investigations and administrative penalties. |